

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	58,384	--	--	73,796	7,652	-731	-1,892	140,749	245	0	49,114
Hydrocarbon Gas Liquids	4,039	-26	972	1,879	1,298	--	-1,162	5,820	1,589	1,915	2,172
Natural Gas Liquids	4,039	-26	357	1,878	1,298	--	-1,164	5,820	1,589	1,301	--
Ethane	2	--	--	--	--	--	--	--	0	2	--
Propane	586	--	2,111	1,198	215	--	-861	--	1,373	3,598	--
Normal Butane	840	--	-1,935	614	897	--	-421	2,297	213	-1,673	--
Isobutane	654	--	181	66	186	--	124	1,667	--	-704	--
Natural Gasoline	1,957	-26	--	--	--	--	-6	1,856	2	79	--
Refinery Olefins	--	--	615	1	--	--	2	--	--	614	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	600	1	--	--	-6	--	--	607	--
Butylene	--	--	15	--	--	--	8	--	--	7	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	1,644	--	7,170	20,630	-5,311	1,222	21,203	507	1,200	56,066
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	1,644	--	844	10,588	37	536	12,506	70	0	4,265
Hydrogen	--	--	--	--	--	2,326	--	2,326	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,644	--	844	10,588	-2,292	536	10,180	67	0	4,265
Fuel Ethanol	--	1,166	--	--	10,238	-2,285	84	8,986	49	0	2,636
Renewable Fuels Except Fuel Ethanol	--	478	--	844	350	-7	452	1,194	18	0	1,629
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	5,490	--	--	799	3,346	145	1,200	20,707
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	836	10,042	-5,348	-113	5,351	292	0	31,094
Reformulated	--	--	--	311	5,079	-659	-913	5,637	7	0	15,384
Conventional	--	--	--	525	4,963	-4,689	800	-286	285	0	15,710
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	178,884	5,996	4,976	7,560	1,214	--	23,909	172,293	36,181
Finished Motor Gasoline	--	--	92,680	80	675	7,633	540	--	4,579	95,948	2,444
Reformulated	--	--	64,200	--	--	952	1	--	--	65,151	17
Conventional	--	--	28,480	80	675	6,681	539	--	4,579	30,797	2,427
Finished Aviation Gasoline	--	--	87	3	--	--	41	--	--	49	271
Kerosene-Type Jet Fuel	--	--	27,211	3,250	665	--	48	--	1,660	29,418	10,291
Kerosene	--	--	38	--	--	--	-18	--	10	46	24
Distillate Fuel Oil	--	--	32,196	488	2,388	-73	-428	--	7,644	27,783	13,644
15 ppm sulfur and under	--	--	30,624	488	2,388	-73	-585	--	5,412	28,601	12,543
Greater than 15 ppm to 500 ppm sulfur	--	--	653	--	--	--	63	--	1,168	-578	303
Greater than 500 ppm sulfur	--	--	919	--	--	--	94	--	1,064	-239	798
Residual Fuel Oil ⁶	--	--	7,179	1,776	--	--	633	--	1,341	6,981	4,883
Less than 0.31 percent sulfur	--	--	24	--	--	--	209	--	NA	NA	376
0.31 to 1.00 percent sulfur	--	--	1,324	232	--	--	176	--	NA	NA	696
Greater than 1.00 percent sulfur	--	--	5,831	1,544	--	--	245	--	NA	NA	3,802
Petrochemical Feedstocks	--	--	4	38	--	--	0	--	--	42	2
Naphtha for Petro. Feed. Use	--	--	4	38	--	--	0	--	--	42	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	68	--	--	--	-8	--	--	76	37
Lubricants	--	--	1,268	32	-80	--	-94	--	923	391	921
Waxes	--	--	--	81	--	--	--	--	10	71	--
Petroleum Coke	--	--	8,957	43	140	--	109	--	7,602	1,429	1,465
Marketable	--	--	6,907	43	140	--	109	--	7,602	-621	1,465
Catalyst	--	--	2,050	--	--	--	--	--	--	2,050	--
Asphalt and Road Oil	--	--	1,211	205	1,188	--	406	--	68	2,130	2,092
Still Gas	--	--	7,127	--	--	--	--	--	--	7,127	--
Miscellaneous Products	--	--	858	--	--	--	-15	--	72	801	107
Total	62,423	1,618	179,856	88,841	34,556	1,518	-618	167,772	26,250	175,408	143,533

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.